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British Standard Methods for **Sampling petroleum products**

Part 2. Automatic pipeline sampling of liquid hydrocarbons

Méthodes d'échantillonnage des produits pétroliers
Partie 2. Hydrocarbures liquides — Echantillonnage automatique en oléoduc

Erdölerzeugnisse; Probenahme
Teil 2. Flüssige Kohlenwasserstoffe; automatische Probenahme an Rohrleitungen

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