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Standard Guide for Selection of Booms for Oil-Spill Response¹

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1. Scope

1.1 This guide covers the selection of boom for the containment and recovery of marine oil spills.

1.2 This guide does not address the compatibility of spill-control equipment with spill products. It is the user's responsibility to ensure that any equipment selected is compatible with anticipated products and conditions.

1.3 The values stated in inch-pound units are to be regarded as standard. The values given in parentheses are mathematical conversions to SI units that are provided for information only and are not considered standard.

1.4 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.5 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 ASTM Standards:²

F818 Terminology Relating to Spill Response Booms and Barriers

F1093 Test Methods for Tensile Strength Characteristics of Oil Spill Response Boom

F1523/F1523M Guide for Selection of Booms in Accordance With Water Body Classifications

F2152/F2152M Guide for In-Situ Burning of Spilled Oil: Fire-Resistant Boom

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

3. Significance and Use

3.1 This guide is intended to aid in the selection of oil spill containment boom for various response conditions. It is not intended to define rigid sets of boom selection standards.

3.2 This guide is intended to be used by persons generally familiar with the practical aspects of oil spill cleanup operations including on-scene response coordinators, planners, oil spill management teams, oil spill removal organizations, and plan evaluators.

3.3 Minimum requirements for boom dimensions, buoyancy, and tensile strength are specified in Guide **F1523/F1523M**. This guide provides additional qualitative information to aid in boom selection.

3.4 Seven general types of boom systems are described in this standard. Each description includes a summary of the operating principle and a list of selection considerations.

3.5 Definitions relating to boom design, boom types, boom components, boom characteristics, and boom performance can be found in Terminology **F818**.

3.6 Selection considerations are included to help the user on the selection of a particular boom type or category. Users are cautioned that within each category there may be a wide variation in performance among the various booms.

4. Boom Selection Considerations

4.1 Selecting a boom for a particular application involves examining the boom's likely performance with regards to a range of operational requirements. The following recommendations are a guide to this process with the requirements grouped together according to the operating environment, the slick conditions, and boom performance criteria. Comments on each of these operational requirements, specific to each boom type, are given in Section 6.

4.2 The general statements below describe likely boom performance with regards to individual design elements, and should be used with the understanding that overall performance is affected by a combination of design elements. For example, lower than typical buoyancy may be counteracted by providing increased longitudinal flexibility.

4.3 *Wave and Current Conditions*—In general, booms work best in calm conditions or in a long, gentle swell with no

current. Performance is degraded in high waves, in short, choppy or breaking waves, and in strong currents.

4.4 Roll Response in Currents—Good roll response is important to effective containment in high currents and waves. Roll response is improved with: sufficient ballast; ballast located low on the skirt; flotation located away from the boom centerline; and tension members located low on the skirt.

4.5 Heave Response in Waves—Good heave response will reduce losses due to splashover. Heave response is a function of the buoyancy, boom mass, and the float water plane area. Heave response is improved with increased waterplane area and buoyancy-to-weight ratio.

4.5.1 Heave response is also a function of the longitudinal flexibility of a boom as a wave moves along its length. Boom freeboard and draft are reduced if a boom is too rigid to move with the wave pattern. Water plane area and buoyancy are good measures of heave response if a boom has the flexibility to move with the wave pattern. Good flexibility helps a boom follow the surface of a moving wave. Boom flexibility is generally enhanced by shorter float sections and closer float spacing, providing flex between floats is allowed by the fabric. Good flexibility is also provided by a continuous, but limber flotation material, such as a continuously inflated flotation chamber.

4.5.2 Calm Water booms should have a gross buoyancy-to-weight (BW) ratio of at least 3:1, Protected Water booms 4:1, and Open Water booms 8:1. (See “Recommendations for Selection of Spill Containment Booms,” Guide **F1523/F1523M**.)

4.5.3 In general, booms with buoyancy-to-weight ratios lower than those specified in Guide **F1523/F1523M** may not be as effective in other than benign conditions (that is, no wind, waves, or currents). Exceptions to the specified minimum BW ratios include booms designed for special applications, such as boom designed for static containment (that is, not towed), fire-resistant boom, and permanent boom. The latter two types of boom typically have low buoyancy-to-weight ratios as a result of their use of heavy, durable materials for fire-resistance and long-term deployment, respectively. These booms may have BW ratios lower than the minimums listed in Guide **F1523/F1523M**.

4.6 Freeboard Height and Skirt Depth—Adequate freeboard is desirable to prevent splashover losses. Excessive freeboard can lead to problems in high winds, with the wind depressing the freeboard and raising the skirt if the appropriate relationships between freeboard, draft, and ballast are not maintained.

4.6.1 Skirt depth is typically half to two-thirds of the total boom height. A deeper skirt does not contain more oil and may be detrimental in high current conditions. In a fast current, water accelerates to move around the bottom of the skirt, which is likely to cause entrainment losses. Generally a skirt should not be deeper than 6 in. (150 mm) in a current greater than 1.5 knots and 3 in. (75 mm) for speeds greater than 3 knots.³ In shallow water, the skirt should be no greater than $\frac{1}{3}$ rd to $\frac{1}{5}$ th

the depth of the water or the acceleration of the water in the restricted area between the bottom of the skirt and the stream bed may cause entrainment losses.

4.7 Forces on a Boom:

4.7.1 Straight-line drag force is tension on a boom caused by towing it from one end. This may limit transit speed of vessels en route to a spill. Tow speed should be adjusted to account for the strength of the towline, strength of the boom tension members, strength of end connectors where the towline is attached, and stability of the boom under tow.

4.7.2 Towing a boom in a catenary configuration (U or J) will generate much higher drag forces than towing in a straight line. Booms are towed in this way at very low speeds, typically (0.5 knots to 0.75 knots). Tow forces are easily estimated as a function of boom draft, length, gap ratio, and tow or current speed.^{4,5}

4.8 Boom Strength Criteria—Tensile strength is an important boom criterion and also one of the most difficult to measure accurately and to understand. There are several problems. If a boom is stressed to failure, tension members may not all fail together. This means that the strength of a boom is not necessarily equal to the aggregate strength of its assembled components. Although all tension members contribute to overall strength, boom strength may be determined by its weakest component. For example, boom connectors may fail long before the tension members, so boom strength would be limited to the strength of the weakest component. The only way to accurately determine boom strength is to test a sample to failure. (See Test Methods **F1093**.)

5. Boom Selection Checklist

5.1 The primary selection criteria are generally draft and freeboard dimensions, strength, and buoyancy-to-weight ratio. Buoyancy-to-weight ratios greater than those listed may result in improved boom performance under certain conditions; however, further research is required before minimum values greater than those shown can be established. As a result, users should be alert to special requirements that would demand higher buoyancy-to-weight ratios than those listed in the guide. The user should be particularly alert when selecting heavy, permanent boom. Many of these products have size and strength appropriate for Protected Water or Open Water, but some have very low buoyancy-to-weight ratios and therefore may not be as effective except in Calm Water.

5.2 Boom flexibility is important for applications in medium swells and short-period waves. Shorter flotation elements generally provide better flexibility. Further, the distance between flotation sections should be less than one half the average wave length to prevent out of phase motions being set up. Good flexibility is also provided by a continuous but flexible flotation material or an inflated flotation chamber.

5.3 External flotation, rigging lines, or other surface features may interrupt the fluid flow along the boom. A boom that has

⁴ World Catalog of Oil Spill Response Products, 9th Edition, 2008.

⁵ Schulze, R. and Potter, S., “Estimating Forces on Oil Spill Containment Booms,” *Spill Technology Newsletter*, Vol 27, Jan-Dec 2002, Environment Canada, Ottawa, Ontario.

³ Hansen, K. and Coe, T., Oil Spill Response in Fast Currents: A Field Guide, U.S. Coast Guard Report CG-D-01-02, 2001.