



Designation: D7938 – 21

Standard Practice for Sampling of C-14 in Gaseous Effluents¹

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1. Scope

1.1 The intended use of this practice is for sampling of gasses containing ^{14}C in inorganic, organic or particulate forms. This sampling practice captures the ^{14}C in a media that can be submitted to a laboratory for analysis, typically by liquid scintillation counting (LSC)

1.2 This practice does not include the needed steps for the liberation of ^{14}C from the media on which it was adsorbed or those for the preparation for LSC sample preparation in the laboratory prior to liquid scintillation analysis. This practice does not include the methodology used to analyze the prepared samples by LSC.

1.3 The overall ^{14}C analytical detection capability is impacted by a number of factors including the volume sampled, the method used to desorb the ^{14}C from the media, and the analytical method used the measure ^{14}C from the media. This practice only directly addresses the volume of the gas stream from which any present ^{14}C would be adsorbed.

1.4 The values stated in pCi units are to be regarded as standard given the reporting requirements of the U.S. NRC Regulatory Guide 1.21. The Bq values given in parenthesis are mathematical conversions to SI units that are provided for information only and are not considered standard. Other values stated in SI units are to be regarded as standard.

1.5 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.6 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

¹ This practice is under the jurisdiction of ASTM Committee D19 on Water and is the direct responsibility of Subcommittee D19.04 on Methods of Radiochemical Analysis.

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2. Referenced Documents

2.1 ASTM Standards:²

D1129 Terminology Relating to Water

D7282 Practice for Set-up, Calibration, and Quality Control of Instruments Used for Radioactivity Measurements

D7902 Terminology for Radiochemical Analyses

2.2 U.S. NRC Publications:³

U.S. NRC Regulatory Guide 1.21 “Measuring, Evaluating, and Reporting Radioactive Material in Liquid and Gaseous Effluents and Solid Waste,” revision 2, June 2009

3. Terminology

3.1 Definitions:

3.1.1 For definitions of terms used in this standard, refer to Terminologies D1129 and D7902.

3.2 Definitions of Terms Specific to This Standard:

3.2.1 *organic ^{14}C* , *n*—any gaseous, chemical ^{14}C form (including CO) that is not particulate and not CO_2 .

3.2.1.1 *Discussion*—Although no specific organic form is determined, the major contributors are likely to be CH_4 , C_2H_6 , C_2H_4 , CO, and C_2H_2 .

3.2.2 *inorganic ^{14}C* , *n*—the gaseous, chemical form of ^{14}C as CO_2 .

3.2.2.1 *Discussion*—These chemical form categorizations are based on U.S. NRC Regulatory Guide 1.21.

4. Summary of Practice

4.1 A sample of a flowing gaseous stream is extracted at a flow rate of 30 to 3000 mL/min. The sample is filtered and split into two parallel flow paths. One flow path is passed through a furnace to convert all carbon to CO_2 . This will yield a total ^{14}C content of the sample. The other flow path collects only the CO_2 fraction of the gaseous stream. This yields the inorganic ^{14}C content of the gaseous stream. The calculated difference between the measured total and inorganic carbon content is the organic content (U.S. NRC Regulatory Guide 1.21). The concentration of ^{14}C in the particulate matter may also be determined.

² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

³ Available from U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, <http://www.nrc.gov>.

5. Significance and Use

5.1 This practice was developed⁴ for the purpose of sampling gaseous effluent streams from a facility that releases ^{14}C in either organic or inorganic forms.

5.1.1 For many years ^{14}C was not included in gaseous and liquid effluent measurements used for effluent dose calculations at nuclear power facilities. U.S. NRC Regulatory Guide 1.21 now requires ^{14}C analysis (either estimated by calculation or actual measurement) and its impact on annual dose in the environs of nuclear plants be evaluated. Based on the revisions to the Regulatory Guide and NRC guidance to licensees, ^{14}C activity will need to be reported and evaluated for dose contribution based on the activity concentration and chemical form of the ^{14}C in the release.

5.2 While ^{14}C releases may be estimated, the measurement of actual ^{14}C emissions provides a more reliable and accurate means of reporting emissions. The chemical form of ^{14}C that yields the greatest dose significance due to uptake by living organisms is the inorganic form. Thus the distribution of ^{14}C chemical forms in plant effluents is important in assessing the overall dose impact.

5.3 Use of this sampling practice has identified that for pressurized water reactors (PWRs) >90 % of all ^{14}C released may be in the *organic* form during operation, and for boiling water reactors (BWRs) <30 % of all ^{14}C released may be in the *organic* form during operation.

5.3.1 Some power plants have catalytic hydrogen recombiners in the waste gas processing system. These can also oxidize organic carbon to CO_2 , increasing the percentage of $^{14}\text{CO}_2$ in the effluent release.

5.3.2 During refueling outages, oxidizing conditions exist in the reactor cavity due to air saturation and radiolytic reactions by the nuclear fuel. The combination of these two effects has been shown to increase the $^{14}\text{CO}_2$ content of the sampled atmosphere inside the containment building.

5.4 The sampling methodology described in this practice is not capable of discriminating between *different* organic forms of ^{14}C .

6. Interferences

6.1 Based on the chemical methodology used in this sampling practice, interference from non-volatile radionuclides is eliminated. However, the radon progeny of the uranium (^{222}Rn), thorium (^{220}Rn), and actinium (^{219}Rn) series may be possible interferences. Their contribution to the liquid scintillation activity of the samples should be assessed by an independent radiological method (for example, gamma-ray spectrometry, or monitoring the liquid scintillation region above the ^{14}C window).

6.2 Gaseous flow paths with carbon dioxide concentrations greater than those found in routine atmospheric samples may raise the detection limit for ^{14}C . This would require a lower

sample volume ensuring that the adsorbent does not become saturated with stable CO_2 , allowing bypass of the $^{14}\text{CO}_2$.

6.3 Tritium can interfere with the analysis of ^{14}C by LSC. Tritium (when present as part of a water molecule) is effectively removed during the sampling collection process using a desiccant upstream of the carbon dioxide trap.

6.3.1 Tritium removal can also be accomplished during the sample preparation step in the laboratory by using a water trap with HCl prior to the final carbon dioxide trap (see Fig. X1.1).

6.4 High levels of moisture in the gaseous effluent would limit the sample volume raising the detection limit. A method of monitoring the level of depletion of the desiccant material should be employed in this method.

7. Apparatus

7.1 *Combustion Furnace*—Capable of attaining at least 600°C with the air flow at a maximum of 3000 mL/min.

7.1.1 The performance of the converter was determined by independent laboratory tests by measuring the conversion efficiency of methane to CO_2 . The conversion efficiency was found to be >95 % over a sample flow rate of 300 to 3000 mL per minute. No reduction in conversion efficiency was observed as a function of methane concentration or flow rate.

7.2 *Air Sampling Pump*—Capacity in the range of 30 to 3000 mL/min.

7.3 *Two Flow Monitors*—Calibrated for air flow in the desired flow range.

7.4 *Particulate Filter Holder*—Normally sized for a 47-mm diameter filter but may be sized to fit the sample flow.

7.5 *Desiccant Tube*—Sized for the amount of desiccant needed for the volume of air to be sampled.

8. Reagents and Materials

8.1 *Purity of Reagents*—Reagent grade chemicals shall be used in all tests. Unless otherwise indicated, it is intended that all reagents shall conform to the specifications of the Committee on Analytical Reagents of the American Chemical Society, where such specifications are available.⁵ Other grades may be used, provided it is first ascertained that the reagent is of sufficiently high purity to permit its use without increasing the background of the measurement.

8.1.1 Some chemicals, even of high purity, contain naturally occurring radioactive elements, for example, uranium, actinium, thorium, rare earths and potassium compounds. Also, some chemical reagents, including organic compounds, have been found to be contaminated with artificially produced radionuclides. Consequently, when carrier chemicals are used in the analysis of low-radioactivity samples, the radioactivity of the carriers shall be determined under identical analytical conditions as used for the sample. The radioactivity of the

⁴ Holtzclaw, J., "Sample and Analysis Protocol for ^{14}C in Gaseous Effluents," Radioactive Effluent Technical Specifications (RETS) and Radiological Environmental Monitoring Programs (REMP) Workshop, San Jose, CA, June 28–30, 2010.

⁵ ACS Reagent Chemicals, Specifications and Procedures for Reagents and Standard-Grade Reference Materials, American Chemical Society, Washington, DC. For suggestions on the testing of reagents not listed by the American Chemical Society, see *Analar Standards for Laboratory Chemicals*, BDH Ltd., Poole, Dorset, U.K., and the *United States Pharmacopeia and National Formulary*, U.S. Pharmacopeial Convention, Inc. (USPC), Rockville, MD.