



Designation: D6296 – 22

Standard Test Method for Total Olefins in Spark-ignition Engine Fuels by Multidimensional Gas Chromatography¹

This standard is issued under the fixed designation D6296; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope*

1.1 This test method provides for the quantitative determination of total olefins in the C₄ to C₁₀ range in spark-ignition engine fuels or related hydrocarbon streams, such as naphthas and cracked naphthas. Olefin concentrations in the range from 0.2 % by liquid-volume or mass to 5.0 % by liquid-volume or mass, or both, can be determined directly on the as-received sample whereas olefins in samples containing higher concentrations are determined after appropriate sample dilution prior to analysis.

1.2 This test method is applicable to samples containing alcohols and ethers; however, samples containing greater than 15 % alcohol must be diluted. Samples containing greater than 5.0 % ether must also be diluted to the 5.0 % or less level, prior to analysis. When ethyl-*tert*-butylether is present, only olefins in the C₄ to C₉ range can be determined.

1.3 This test method can not be used to determine individual olefin components.

1.4 This test method can not be used to determine olefins having higher carbon numbers than C₁₀.

NOTE 1—Precision was determined only on samples containing MTBE and ethanol.

1.5 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.6 *This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.*

1.7 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recom-*

mendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.

2. Referenced Documents

2.1 ASTM Standards:²

D1319 Test Method for Hydrocarbon Types in Liquid Petroleum Products by Fluorescent Indicator Adsorption

D4052 Test Method for Density, Relative Density, and API Gravity of Liquids by Digital Density Meter

D4175 Terminology Relating to Petroleum Products, Liquid Fuels, and Lubricants

D4307 Practice for Preparation of Liquid Blends for Use as Analytical Standards

D4815 Test Method for Determination of MTBE, ETBE, TAME, DIPE, tertiary-Amyl Alcohol and C₁ to C₄ Alcohols in Gasoline by Gas Chromatography

D5599 Test Method for Determination of Oxygenates in Gasoline by Gas Chromatography and Oxygen Selective Flame Ionization Detection

E355 Practice for Gas Chromatography Terms and Relationships

E594 Practice for Testing Flame Ionization Detectors Used in Gas or Supercritical Fluid Chromatography

3. Terminology

3.1 This test method makes reference to common gas chromatographic procedures, terms, and relationships. Detailed definitions of these can be found in Practices **E355** and **E594** and Terminology **D4175**.

3.2 Definitions of Terms Specific to This Standard:

3.2.1 *trap, n*—a device utilized to selectively retain specific portions (individual or groups of hydrocarbons or oxygenates) of the test sample and to release the retained components by increasing the trap temperature.

3.3 Acronyms:

3.3.1 *ETBE*—ethyl-*tert*-butylether.

3.3.2 *MTBE*—methyl-*tert*-butylether.

¹ This test method is under the jurisdiction of ASTM Committee **D02** on Petroleum Products, Liquid Fuels, and Lubricants and is the direct responsibility of Subcommittee **D02.04.0L** on Gas Chromatography Methods.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

*A Summary of Changes section appears at the end of this standard

4. Summary of Test Method

4.1 A reproducible 0.2 μL volume of a representative sample, or a dilution thereof, is introduced into a computer controlled gas chromatographic system³ consisting of a series of columns, traps, and switching valves operating at various temperatures. The valves are actuated at predetermined times to direct portions of the sample to appropriate columns and traps. The sample first passes through a polar column that retains $\text{C}_{12}+$ hydrocarbons, all aromatics, $\text{C}_{11}+$ olefins, and some alcohols, all of which are subsequently backflushed to vent. The fraction eluting from the polar column, which contains C_{11} and lower boiling saturated hydrocarbons as well as decene and lower boiling olefins, enters an ether/alcohol trap where the ethers and alcohols are selectively retained and also subsequently backflushed. The fraction eluting from the ether/alcohol trap, which consists of C_{11} and lower boiling saturated hydrocarbons and the olefins, enters an olefin trap. The olefins are selectively retained while the saturated hydrocarbons elute, pass through a nonpolar column, and are detected by a flame ionization detector (FID). When the saturated hydrocarbons have completely eluted to the FID, the nonpolar column oven is cooled and the olefins, which have been retained on the olefin trap, are desorbed by heating. The desorbed olefins enter and elute from the nonpolar column, which is temperature programmed to separate the olefins by boiling point, and are detected by the FID.

NOTE 2—Separation of olefins by boiling point is necessary for the calculation of the volume percent of the olefins because the density of low boiling olefins differs from that of high boiling olefins and, therefore, a density correction must be applied.

4.2 Quantitation of the detected olefin peak areas to provide volume percent or mass percent, or both, is accomplished through the use of an external standard followed by the application of flame ionization detector response factors. The quantitation also takes into consideration the baseline compensation, sample dilution, and density corrections.

5. Significance and Use

5.1 The quantitative determination of olefins in spark-ignition engine fuels is required to comply with government regulations.

5.2 Knowledge of the total olefin content provides a means to monitor the efficiency of catalytic cracking processes.

5.3 This test method provides better precision for olefin content than Test Method D1319. It also provides data in a much shorter time, approximately 20 min following calibration, and maximizes automation to reduce operator labor.

5.4 This test method is not applicable to M85 or E85 fuels, which contain 85 % methanol and ethanol, respectively.

6. Interferences

6.1 Some types of sulfur-containing compounds are irreversibly absorbed in the olefin and oxygenate traps ultimately reducing the trap capacity. However, a variety of spark-ignition engine fuels have been analyzed without significant performance deterioration of these traps.

6.2 Commercial dyes used to distinguish between grades and types of spark-ignition engine fuels have not been found to interfere with this test method.

6.3 Commercial detergent additives utilized in spark-ignition engine fuels have not been found to interfere with this test method.

6.4 Dissolved water in spark-ignition engine fuels has not been found to interfere with this test method. Free water must be removed using anhydrous sodium sulfate or other drying agent to permit injection of accurate sample volumes.

7. Apparatus

7.1 The complete system used to obtain the precision data is comprised of a computer controlled gas chromatograph, automated sample injector, computer software, and specific hardware modifications. These modifications include columns, traps, and valves which are described as follows and in Section 8. Fig. 1 illustrates a typical flow diagram and component configuration. Other configurations, components, or conditions may be utilized provided they are capable of separating the olefins and producing a precision that is equivalent, or better, than that shown in the table of precision data.

7.2 *Gas Chromatograph*, dual column, temperature programmable over a range from 60 °C to 160 °C at approximately 20 °C/min, equipped with heated flash vaporization sample inlets, a single flame ionization detector, necessary flow controllers, and computer control.

7.3 *Sample Introduction System*, manual or automatic, capable of injecting a reproducible 0.2 μL injection volume of liquid. The total injected sample must be introduced to the chromatographic system, thus excluding the use of split injections or carrier gas purging of the inlet septum. An auto injector is recommended but optional. The precision data was obtained using an automated sample injector.

7.4 *Gas Flow and Pressure Controllers*, with adequate precision to provide reproducible flow and pressure of helium to the chromatographic system, and hydrogen and air for the flame ionization detector. Control of air flow for rapid cooling of specific system components and for automated valve operation is also required.

7.5 *Electronic Data Acquisition System*, must meet or exceed the following specifications (see Note 3):

7.5.1 Capacity for 150 peaks for each analysis,

7.5.2 External standard calculation of selected peaks with response factors and background correction,

7.5.3 Noise and spike rejection capability,

7.5.4 Sampling rate for fast (<4.0 s) peaks (>5 Hz to give 20 points across peak),

7.5.5 Peak width detection for narrow and broad peaks, and

7.5.6 Perpendicular drop.

³ The sole source of supply of apparatus known to the committee at this time, the AC FTO Analyzer, is AC Analytical Controls, Inc., 3494 Progress Dr., Bensalem, PA 19020. If you are aware of alternative suppliers, please provide this information to ASTM Headquarters. Your comments will receive careful consideration at a meeting of the responsible technical committee,¹ which you may attend.