



Designation: D4468 – 23

Standard Test Method for Total Sulfur in Gaseous Fuels by Hydrogenolysis and Rateometric Colorimetry¹

This standard is issued under the fixed designation D4468; the number immediately following the designation indicates the year of original adoption or, in the case of revision, the year of last revision. A number in parentheses indicates the year of last reapproval. A superscript epsilon (ϵ) indicates an editorial change since the last revision or reapproval.

1. Scope

1.1 This test method covers the determination of sulfur gaseous fuels in the range from 0.001 to 20 parts per million by volume (ppm/v).

1.2 This test method may be extended to higher concentration by dilution.

1.3 The values stated in SI units are to be regarded as standard. No other units of measurement are included in this standard.

1.4 *This standard may involve hazardous materials, operations, and equipment. This standard does not purport to address all of the safety concerns, if any, associated with its use. It is the responsibility of the user of this standard to establish appropriate safety, health, and environmental practices and determine the applicability of regulatory limitations prior to use.* Specific precautionary statements are given in 7.7, 7.8, and 8.3.

1.5 *This international standard was developed in accordance with internationally recognized principles on standardization established in the Decision on Principles for the Development of International Standards, Guides and Recommendations issued by the World Trade Organization Technical Barriers to Trade (TBT) Committee.*

2. Referenced Documents

2.1 *ASTM Standards:*²

D1193 Specification for Reagent Water

D1914 Practice for Conversion Units and Factors Relating to Sampling and Analysis of Atmospheres

D4045 Test Method for Sulfur in Petroleum Products by Hydrogenolysis and Rateometric Colorimetry

D4150 Terminology Relating to Gaseous Fuels

¹ This test method is under the jurisdiction of ASTM Committee D03 on Gaseous Fuels and is the direct responsibility of Subcommittee D03.06.03 on Analysis by Spectroscopy.

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² For referenced ASTM standards, visit the ASTM website, www.astm.org, or contact ASTM Customer Service at service@astm.org. For *Annual Book of ASTM Standards* volume information, refer to the standard's Document Summary page on the ASTM website.

3. Terminology

3.1 For definitions of general terms used in D03 Gaseous Fuels standards, refer to Terminology D4150.

4. Summary of Test Method

4.1 The sample is introduced at a constant rate into a flowing hydrogen stream in a hydrogenolysis apparatus. The sample and hydrogen are pyrolyzed at a temperature of 1000 °C or above, to convert sulfur compounds to hydrogen sulfide (H₂S). Readout is by the rateometric detection of the colorimetric reaction of H₂S with lead acetate. Units used are ppm/v, which is equivalent to micromoles/mole.

5. Significance and Use

5.1 This test method can be used to determine specification, or regulatory compliance to requirements, for total sulfur in gaseous fuels. In gas processing plants, sulfur can be a contaminant and must be removed before gas is introduced into gas pipelines. In petrochemical plants, sulfur is a poison for many catalysts and must be reduced to acceptable levels, usually in the range from 0.01 ppm/v to 1 ppm/v. This test method may also be used as a quality-control tool for sulfur determination in finished products, such as propane, butane, ethane, and ethylene.

6. Apparatus

6.1 *Pyrolysis Furnace*—A furnace that can provide an adjustable temperature of 900 °C to 1300 °C in a quartz or ceramic tube of 5 mm or larger tube (ID) is required for pyrolysis of the sample. (See Fig. 1.) The flow system is to be a fluorocarbon or other material inert to H₂S and other sulfur compounds. (See Fig. 1.)

6.2 *Rateometric H₂S Readout*—Hydrogenolysis products contain H₂S in proportion to sulfur in the sample. The H₂S concentration is determined by measuring rate of change of reflectance of a tape impregnated with lead acetate caused by darkening when lead sulfide is formed. Rateometric electronics, adapted to provide first derivative output, allows sufficient sensitivity to measure to 0.001 ppm/v. (See Fig. 2.)

6.3 *Recorder*—A suitable chart recorder may be used for a permanent record of analysis.

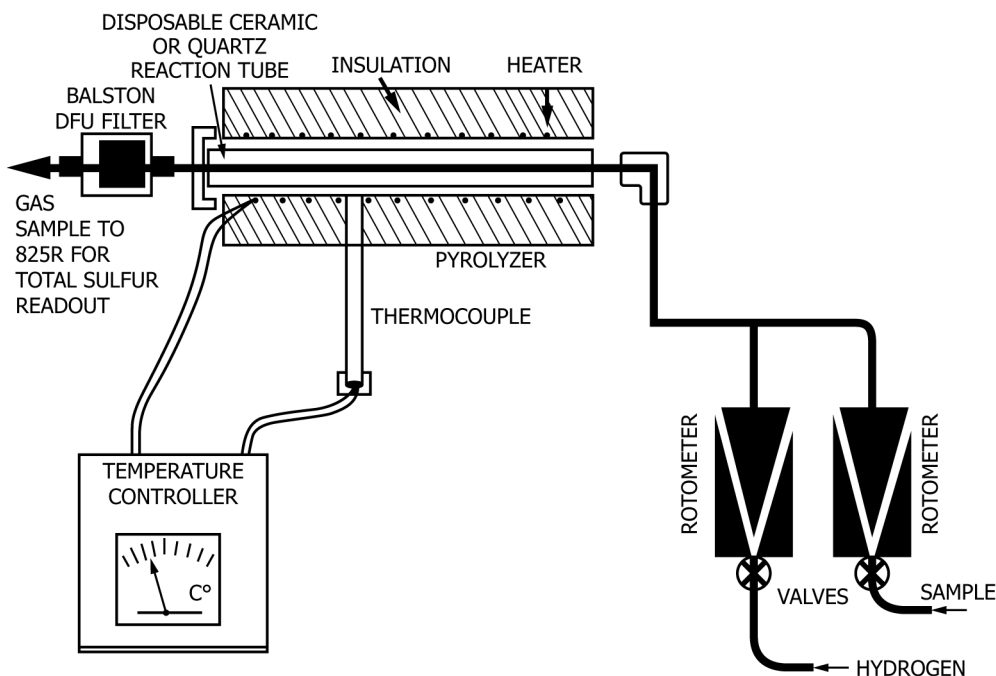


FIG. 1 Hydrogenolysis Flow Diagram

7. Reagents and Materials

7.1 *Purity of Chemicals*—Reagent grade unless specified otherwise.

7.2 *Purity of Water*—Unless otherwise indicated, reference to water shall be understood to mean Type II, reagent grade water, conforming to Specification D1193.

7.3 *Sensing Tape*—Lead acetate impregnated analytical quality filter paper shall be used.

7.4 *Acetic Acid (5 %)*—Mix 1 part by volume reagent grade glacial acetic acid with 19 parts water to prepare 5 % acetic acid solution.

7.5 *Gastight Syringe*—A gastight 0.1-mL and 0.5-mL syringe for preparing calibration standard. Volumetric measurement accuracy of the syringe shall be 1 % or better.

7.6 *Piston Cylinder*—Use a 10-L acrylic cylinder with a free moving piston and silicone rubber “O” ring lubricated with a free-flowing silicone lubricant. This cylinder is used to prepare ppm/v calibration samples volumetrically.

7.7 *Carbonyl Sulfide (COS)*—A lecture bottle of COS, 99 % purity, with a needle valve connected to the lecture bottle outlet. Connect 2 ft of tygon tubing to allow insertion of a hypodermic syringe to withdraw pure COS while tubing is purged from the lecture bottle. Other sulfur compounds can be used with adequate odor control. If the sulfur compound has two sulfur atoms per molecule, reduce the volume by one half. (**Warning**—Work with COS should be done in a well-ventilated area, or under a fume hood.)

7.8 *Hydrogen Gas*—Use sulfur-free hydrogen of laboratory grade. (**Warning**—Hydrogen has wide explosive limits when mixed with air. See 1.4 regarding precautions.)

7.9 *Carrier Gas for Calibration Standards*—Use sulfur-free laboratory grade bottled gas of the same type or similar density as the gas to be analyzed or calibrate the flowmeter to establish correct flow setting for an available carrier gas. Test, as in 8.5, adding the carrier gas flow to the hydrogen flow.

7.10 *Purge Gas*—Sulfur-free purge gas, nitrogen, CO₂, or other inert gas. Commercial grade cylinder gas is satisfactory.

8. Preparation of Apparatus

8.1 Turn on the furnace and allow temperature to stabilize at 1000 °C. If thiophenic sulfur could be present, use 1300 °C temperature setting.

NOTE 1—Reduced operating temperature extends furnace life. Thiophenic compound conversion increases from about 60 % at 1000 °C to 100 % at 1300 °C.

8.2 Connect all flow tubing between components and fill humidifier inside the cabinet to 30 mL with a 5 % by volume acetic acid solution. Purge all flow systems with inert gas then close valve. Check all connections for leaks with soap solution and repair any leaks. Connect hydrogen and set flow at 200 mL/min and allow temperature to stabilize. Sample flow must be 1/3 or less of the H₂ flow. Total flow can be up to 500 mL/min, except when the sample has thiophenic compounds that require 200 mL/min of H₂ flow for conversion. Make final temperature adjustment to 1000 °C ± 15 °C or a minimum 1300 °C if the sample contains thiophenic sulfur compounds.

8.3 Install sensing tape and turn H₂S readout analyzer on. Use adequate safety precautions in handling lead acetate tape.

8.4 Adjust the zero of the analyzer indicator meter (and recorder if used) to desired position with no flow. This should be performed with span at maximum.